

# NDEBUMOG PRESENTATION @ PERL'S 2019 (BUDGET) TECHNICAL SESSION

**ABUJA 4<sup>TH</sup> FEBRUARY, 2019**

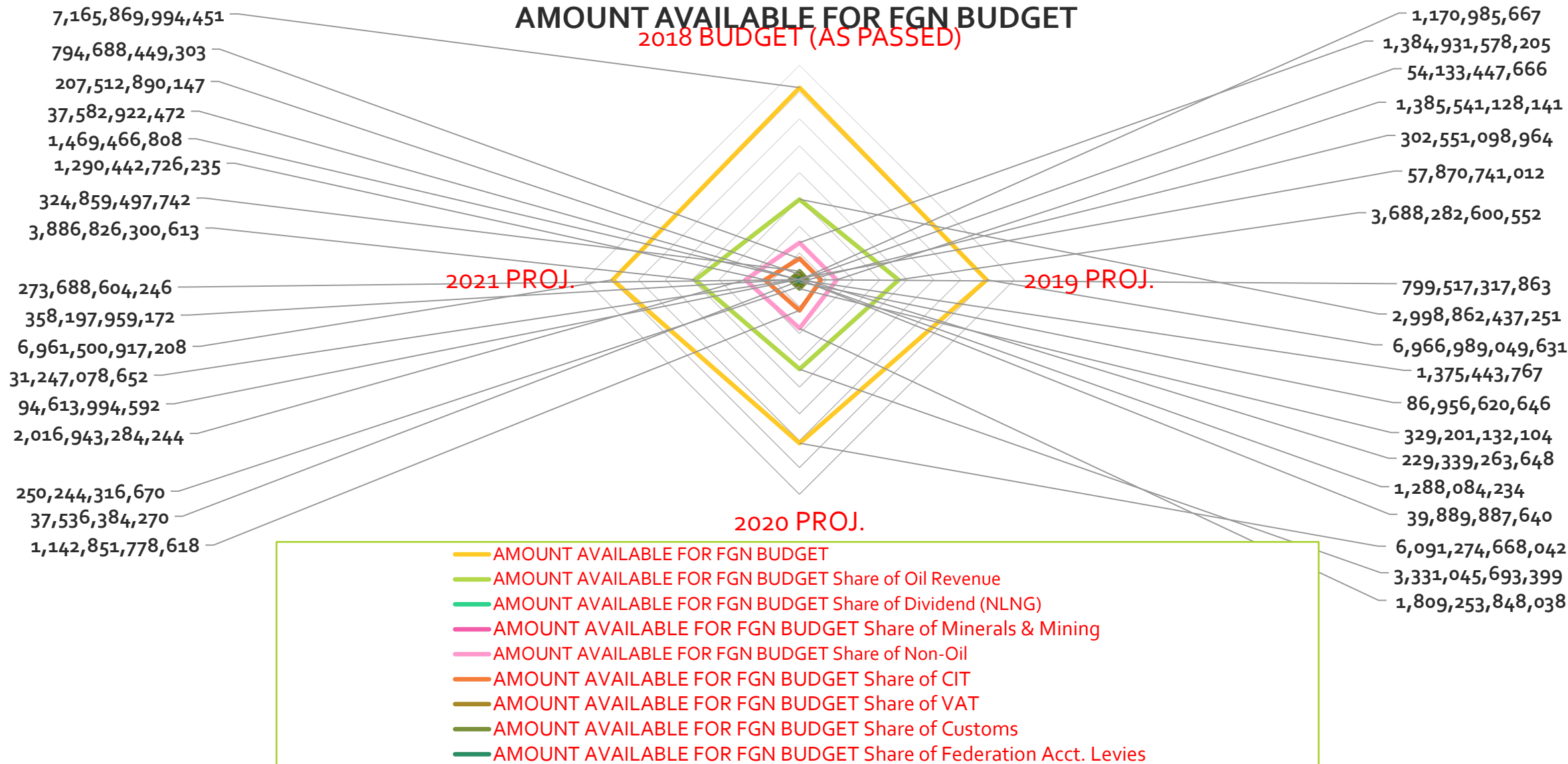


**NDEBUMOG**

**SHADOW  
BUDGET  
GROUPS**

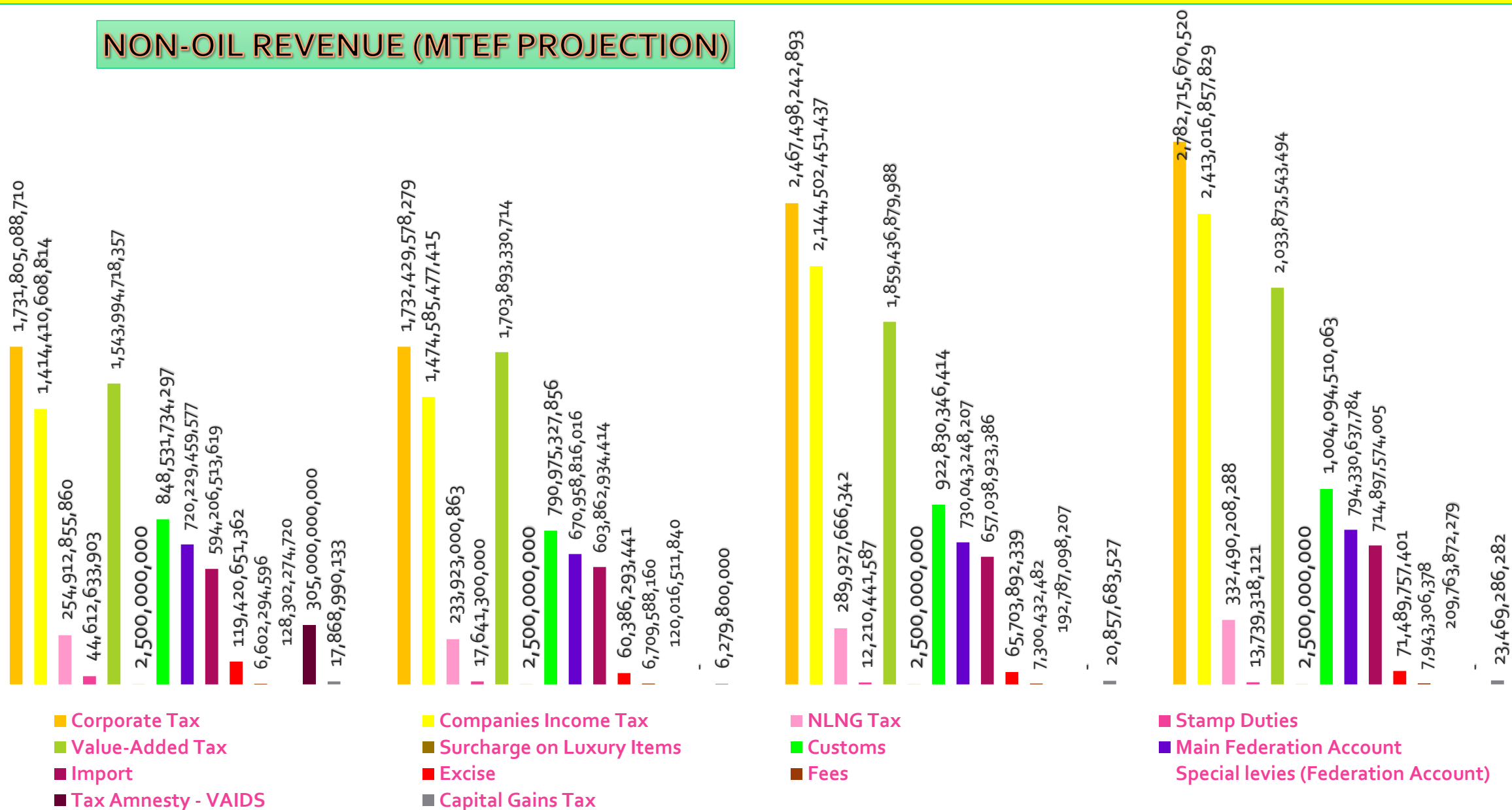
**NDEBUMOG**  
REGIONAL ACCOUNTABILITY CENTRE

# AMOUNT AVAILABLE FOR FGN'S BUDGET. (PLEASE NOTE THAT PRESENTATION OUTLINE IS DOWNPLAYED)



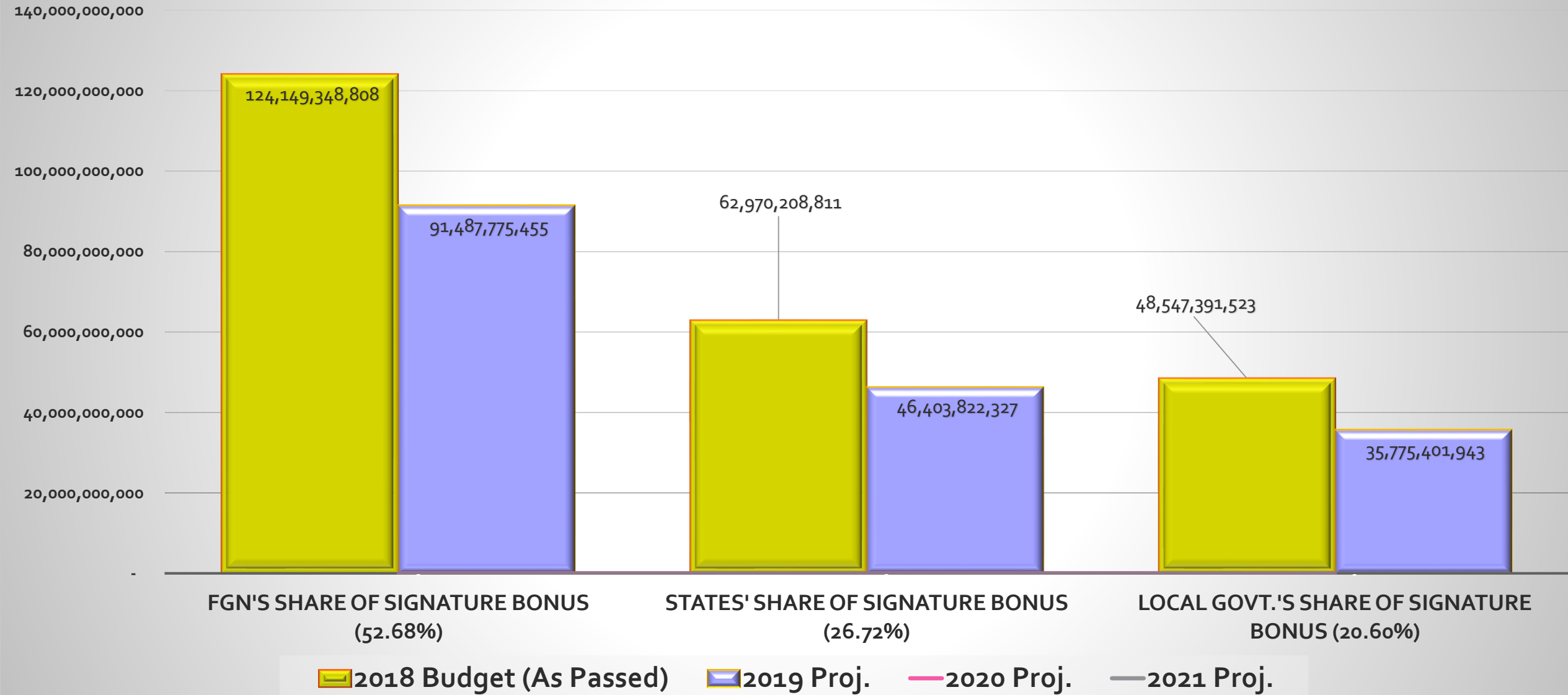
# NON-OIL REVENUE (MTEF PROJECTION 2019-2021)

## NON-OIL REVENUE (MTEF PROJECTION)



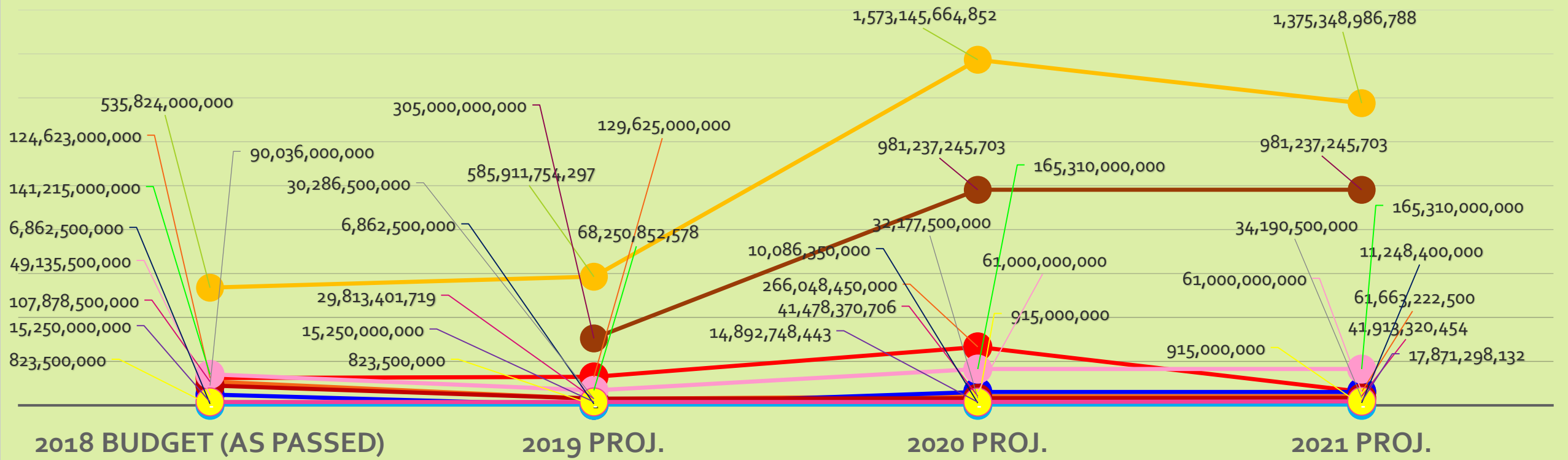
# SPECIAL DISTRIBUTION (SIGNATURE'S BONUS) MTEF PROJECTION

SPECIAL DISTRIBUTION (SIGNATURE BONUS MTEF PROJECTION)



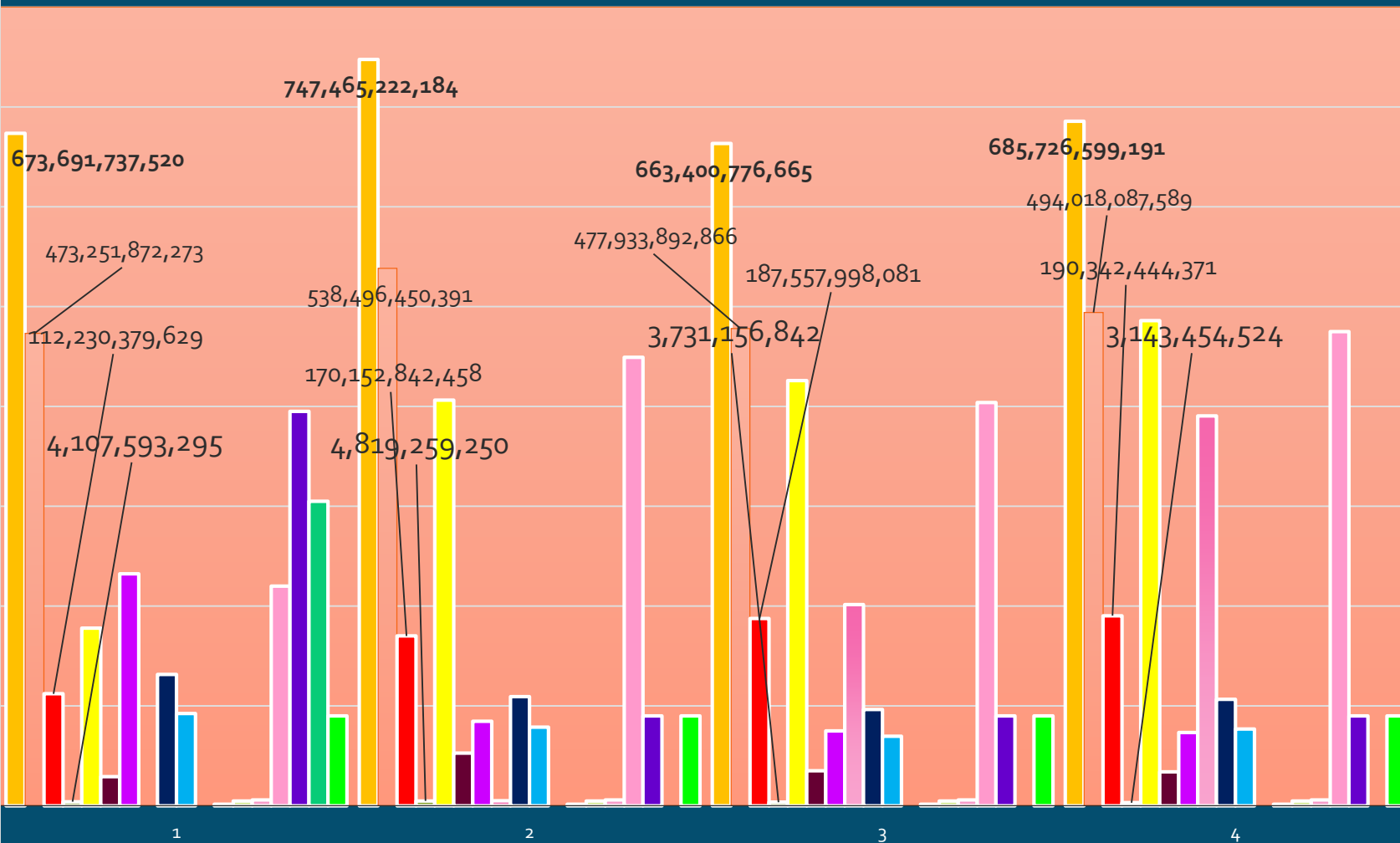
# OTHER FEDERALLY FUNDED UPSTREAM PROJECTS

Other Federally Funded Upstream Projects



- Other Federally Funded Upstream Projects
- Brass LNG Gas Supply Projects
- Renewable Energy Development (RED)
- Pre-Export Financing
- National Domestic Gas Development
- Frontier Exploration Services (NFES)
- Pipeline Security & Maintenance Cost
- PMS Under-Recovery
- Gas Infrastructure Development
- EGTL Funding
- Nigerian Crude Oil Finger Printing
- Crude Oil Pre-Export Inspection Agency Expenses (NESS)

# Oil & Gas Royalties Breakdown



- NNPC JV Royalty
- JV Partner Royalty
- PSC Royalty
- SC Royalty
- Independent Producers' Royalty
- Marginal Fields Royalty
- MCA Royalty
- EF Royalty
- Repayment Arrears (Royalties) - NNPC
- Repayment Arrears (Royalties) - JV Partner
- Gas Royalties (net of Cost Recovery)
- Concessional Rentals Concessional Rentals
- Gas Flared Penalty Gas Flared Penalty
- Miscellaneous (Pipeline Fees etc) Miscellaneous (Pipeline Fees etc)
- Exchange Gain
- Incidental Oil Revenue (Royalty Recovery, Marginal Field Licences & Early Licence Renewal) Miscellaneous (Pipeline Fees etc)
- Royalties Recovery and Renewal of Licences/Marginal Fields Royalties Recovery and Renewal of Licenses
- Good and Valuable Consideration of Divested Assets

# NDEBUMOG CONCERNS (+ AND -) ABRIDGED...

- Revenue(NLNG): 69.9 billion (2018) and 82.2 billion (2019) is commendable for the government.
- Solid minerals: 2.7 billion (2018) and 3 billion (2019)-There's a huge gap to be covered at moving away from the Dutch disease. Pro-poor communal mining and privatize (explorative) mining, should be reconciled with policy's incentives.
- Signature bonus: 173.6 billion (This should be interrogated in alignment to anticipatory passage of PIGB and disinvestments from unincorporated JVs to incorporated JVs viz a viz interest of the poor and the downtrodden).
- Crude oil & gas (PSC) New Terms: 320 billion (2018 & 2019), NNPC's (JV) GITax: 110 billion (2018) and 375 billion (2019) needs further transparency.
- 13% Derivation: 920 billion (2018) and 1.1 trillion projection (2019). Unfortunately, these figures aren't transforming the Niger Delta for reasons we all know (sic)...
- Gencos, Discos and Transcos contributions to the budget is 0%. Yet, the (power) sector has been privatized, except for transcos...More funding to " a privatized" power sector needs to be interrogated...
- There's a seeming confusion about the CTC of the 2019 budget's proposal that was transmitted to NASS. 2019, as election year is compounding the matter...Notwithstanding, NDEBUMOG is putting machinery in place for engagement with NASS (informally) and formally on the 2019 budget. There are more to say but for time constraint, we could not...
- Thanks for your attention!